Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,324			21,949	14,293	-1,078	-787	36,025	1,250	0	15,136
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-13	913	1,324	-1,151		-498	2,242	1,137	6,912	8,915
Pentanes Plus	982	-13		2	-10		-164	321	16	788	169
Liquefied Petroleum Gases	7,738		913	1,322	-1,141		-334	1,921	1,122	6,123	8,746
Ethane/Ethylene			18	- 445	-3,155		1	_	- 4.070	-123	87
Propane/Propylene	3,209		1,184	1,115	2,032		91	1 570	1,072	6,377	7,086
Normal Butane/Butylene			-250	75	-5		-420	1,570 351	49	-261	1,391 182
Isobutane/Isobutylene	396		-39	132	-13		-6	351	1	130	162
Other Liquids		782		10,868	50,648	9,261	-1,874	73,330	1,725	-1,622	64,424
Hydrogen/Oxygenates/Renewables/		705		660	0.604	-719	70	10 100	266		7.010
Other Hydrocarbons		785 		668	9,681	134	-73 	10,122 134	366	0	7,219
Oxygenates (excluding Fuel Ethanol)				_	_	134		134	1	0	
Renewable Fuels (including Fuel Ethanol)		785		667	9,681	-853	-73	9,988	365	0	7,219
Fuel Ethanol		664		67	9,642	-432	-90	,	364	0	6,090
Renewable Fuels Except Fuel Ethanol		121		600	38	-421	17	3,007	0	Ö	1,129
Other Hydrocarbons				1	_	-1	.,	-	_	Ö	- 1,120
Unfinished Oils				1,122	-28		128	1,236	1,352	-1,622	5,455
Motor Gasoline Blend.Comp. (MGBC)		-3		9,078	40,995	9,980	-1,929		7	0	51,750
Reformulated		_		2,807	7,992	3,081	-1,066	14,945	1	Ö	17,916
Conventional		-3		6,271	33,003	6,899	-863	47,027	6	0	33,834
Aviation Gasoline Blend. Comp				_	_		-	_	_	-	_
Finished Petroleum Products		_	112,221	10,998	47,918	-9,187	6,665		2,433	152,852	99,719
Finished Motor Gasoline		-	91,168	1,687	10,775	-9,548	629		384	93,069	6,553
Reformulated		_	37,695	_	_	-2,595	4		_	35,096	28
Conventional		-	53,473	1,687	10,775	-6,953	625		384	57,973	6,525
Finished Aviation Gasoline			_	1	667		30		_	638	167
Kerosene-Type Jet Fuel			3,163	1,319	11,475		-291		13	16,235	8,544
Kerosene			170	335	_		90		0	415	2,100
Distillate Fuel Oil ⁷			11,368	3,995	23,987	361	5,754		597	33,360	66,550
15 ppm sulfur and under ⁸			9,884	2,321	21,763	361	4,034		597	29,698	50,585
Greater than 15 ppm to 500 ppm sulfur ⁸			353	364	196	-	829		-	84	5,875
Greater than 500 ppm sulfur			1,131	1,310	2,028		891		- 005	3,578	10,090
Residual Fuel Oil ⁹			1,480	2,952	_		438		365	3,629	10,787
Less than 0.31 percent sulfur			190	F00	_		50		NA	NA NA	1,453
0.31 to 1.00 percent sulfur			190	598	_		-62		NA NA	NA NA	2,071
Greater than 1.00 percent sulfur Petrochemical Feedstocks			1,100 116	2,354 103	- -9		450 3		NA	NA 207	7,263 151
Naphtha for Petro. Feed. Use			116	103	-9		3		_	207	151
Other Oils for Petro. Feed. Use			110	2	-9		3		_	-7	101
Special Naphthas			23	_	-		-1			24	29
Lubricants			386	137	721		111		156		1,136
Waxes			0	66	-		6		50	10	278
Petroleum Coke			1,162	1	_		_		802	361	
Marketable			448	1	_		-		802	-353	_
Catalyst			714							714	
Asphalt and Road Oil			1,768	402	302		-104		52	2,524	3,393
Still Gas			1,323							1,323	´
Miscellaneous Products			94	-	-		0		13	81	31
Total	10,044	769	113,134	45,139	111,708	-1,003	3,506	111,597	6,545	158,142	188,194

⁼ Not Applicable

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.